

## Texas Brine Company, LLC 1301 Highway 70

Belle Rose, LA 70341

Phone: 985-369-6657 Fax: 985-369-7873



November 1, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

# RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to <u>conservationorder@la.gov</u>, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

Texas Brine Company, LLC



			TBC Oxy Gran	d Bayou Data Manage	ment-Enviro	nmental							
Contractor	Responsibilities	Coll	lected By	Date Collect	ed	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Ag	encies		
Sage	Stationary Air Monitoring		rjee - 07:50 - 10:00 de Red) - 07:00 - 17:00	10/31/201	3	NA	NA	NA	NA	11/1/20	013		
	Residential Air Monitoring	bimonthly reside	equested to suspend ential air monitoring. will discontinue these tivities.	NA		NA	NA	NA	NA	NA			
-	Gas Seep Sampling	No wor	k performed	10/31/201	3	NA	NA	NA	NA	NA			
	Well Gas Sampling	No wor	k performed	10/31/201	3	NA	NA	NA	NA	NA NA			
	Under Slab Gas Sampling	No wor	k performed	10/31/201	3	NA	NA	NA	NA	NA			
	Indoor Air Monitoring	No wor	k performed	10/31/201	3	NA	NA	NA	NA	NA			
Respec	Inclinometers/Tilt Meters/Transducers	10/31/2013	No work Conducted	NA	NA	NA	NA		NA	NA			
	InSAR Reflector Installations	10/31/2013	No work Conducted	NA	NA NA		NA		NA	NA	NA		
	Subsidence Survey-Fenstermaker	10/31/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Shallow Geophone Installation	10/31/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Deep Geophone Installation	10/31/2013	No work Conducted	NA	NA NA		NA		NA	NA	NA		
	Amendment #3, Directive #2	10/31/2013	No work Conducted	NA	NA NA		NA		NA	NA	NA		
	Expansion of geoprobe gas sampling locations	10/31/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	DPVE Pilot Test 10/31/2013		No work Conducted	NA	NA NA		NA		NA	NA			
	MIHPT	10/31/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
Miller	Weekly Stability Survey	No Wor	k Performed	October 31, 2	013	NA	NA	NA	NA	NA			
	Misc. Survey Work	H	. Sauce	October 31, 2	013	NA	NA	NA	NA	NA			
	Sinkhole Hydro/Perimeter Survey	No Wor	k Performed	October 31, 2	.013	NA	NA	NA	NA	NA			
Pisani	Surface Water		NA	October 31, 2	013	NA	NA	NA	NA	NA			
_	Sinkhole		NA	October 31, 2	013	NA	NA	NA	NA	NA			
	Industrial Well Water		NA	October 31, 2		NA	NA			NA			
_	MRAA Well Water		NA	October 31, 2		NA	NA	NA NA NA		NA			
_	GP/ORW Water		NA	October 31, 2			NA NA NA			NA			
_	Cavern Water		NA	October 31, 2		NA	NA	NA	NA	NA			
_	Discharge/Outfall Water		NA	October 31, 2		NA	NA	NA NA		NA			
	Geoprobe Wells		NA	October 31, 2	.013	NA	NA	NA	NA	NA			
				Grand Bayou Well	3A								
	Daily Operations at 3A	Summary of Today's events											
							y 3A						
	11/1/2013	7am		44/4/204									

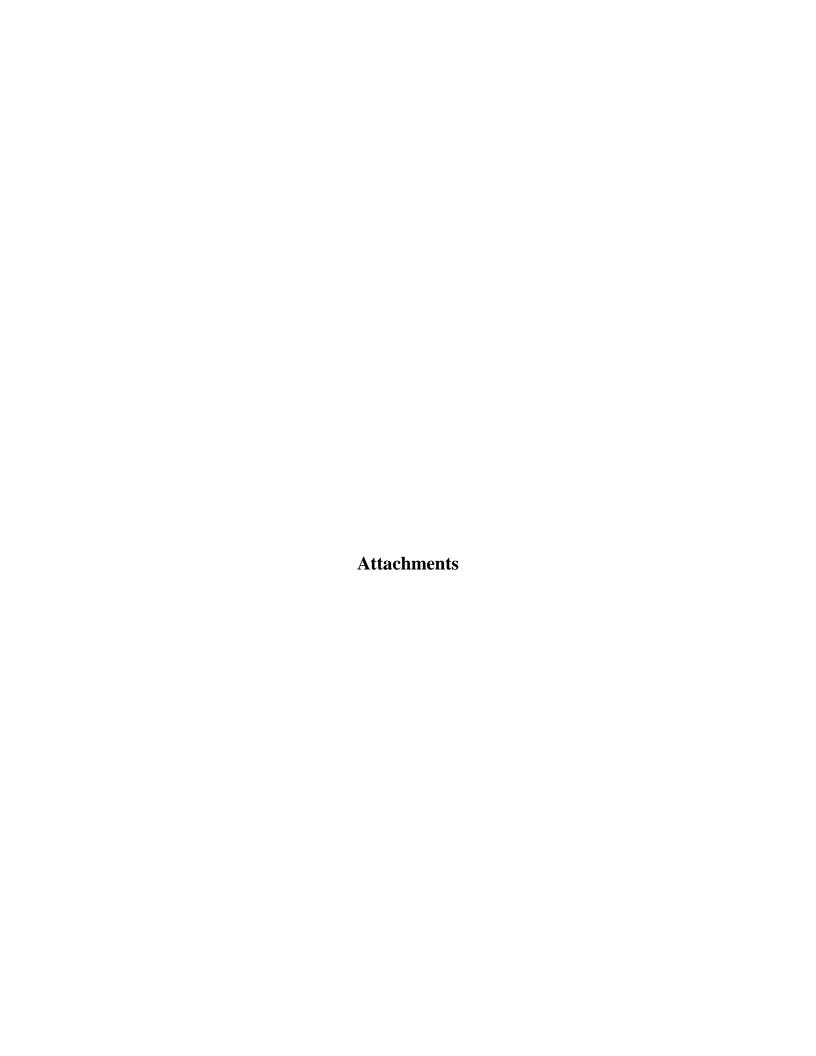
11/1/2013

Relief Well #1

See ORW-01 Flare Spreadsheet

664.69

11/1/2013



#### **Daily Action Summary**

#### October 31, 2013

#### **Stationary Air Monitoring**

- Bijeet Mukherjee onsite from 07:50 to 10:00. Changed out the monitors between 08:23 and 09:00. Collected data from the monitoring database and forwarded to Jill Martin in the Baton Rouge office for processing.
- Britt Barnett of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: A Code 3 was issued for the sink hole work area on 10/25/2013 and continues to remain in effect. Access to ORW-7a and ORW-8a is not allowed during times that a Code 3 is issued; thus, no data is being collected for ORW-7a and ORW-8a at this time.

Additionally, beginning at approximately 16:33 on 10/31/2013, RTU-5, located at ORW-9, did not properly transmit data due to a reception issue. RTU-5 is not equipped with an internal data logger, thus the data could not be retrieved. RTU-5 will no longer be deployed at ORW-9.

#### **Residential Air Monitoring**

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

#### **Gas Seep Sampling**

• Not Scheduled

#### **Well Gas Sampling**

Not Scheduled

#### **Under Slab Gas Sampling**

• Not Scheduled

#### **Air Indoor Monitoring**

• Not Scheduled

\*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		Obser	vation Relief	Well -5		Observation Relief Well - 9						Observation Relief Well -11					Sc	outh of OG3A	-1		Onsite Trailers					
			ORW-5a			ORW-9					ORW-11a				Pad #9					TR-1						
		Non-					Non-					Non-					Non-					Non-				
		Methane					Methane					Methane					Methane					Methane				
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	
10/31/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 09:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 10:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 11:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 12:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 01:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	
10/31/2013 02:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	
10/31/2013 03:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 04:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 05:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 06:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 07:00:00 PM	<1.0	0.0	0.0	0.0	20.9							0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 08:00:00 PM	<1.0	0.0	0.0	0.0	20.9	Data not properly transmitted - see note					0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 09:00:00 PM	<1.0	0.0	0.0	0.0	20.9	Data not property dansinitied - see note				0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9		
10/31/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.9	I					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	

#### Notes

A Code 3 was issued for the sink hole work area on 10/25/2013 and continues to remain in effect. Access to ORW-7a and ORW-8a is not allowed during times that a Code 3 is issued, thus no data is being collected for ORW-7a and ORW-8a at this time. Beginning at approximately 04:33 PM on 10/31/2013, RTU-5, located at ORW-9, did not properly transmit data due to a reception issue. RTU-5 is not equipped with an internal data logger, thus the data could not be retrieved. RTU-5 will no longer be deployed at ORW-9.

\*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		Observa	ation Relief	Well -5		Observation Relief Well - 9						Observation Relief Well -11					So	uth of OG3A	-1		Onsite Trailers					
			ORW-5a			ORW-9					ORW-11a						Pad #9			TR-1						
		Non-					Non-					Non-					Non-					Non-				
		Methane					Methane					Methane					Methane					Methane				
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm) V	OC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	
10/31/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	
10/31/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	
10/31/2013 09:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 10:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 11:00:00 AM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 12:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 01:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	
10/31/2013 02:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	
10/31/2013 03:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 04:00:00 PM	<1.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 05:00:00 PM	<1.0	0.0	0.0	0.0	20.9	]					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 06:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 07:00:00 PM	<1.0	0.0	0.0	0.0	20.9	]					0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 08:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 09:00:00 PM	<1.0	0.0	0.0	0.0	20.9	]					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
10/31/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	I	Data not prop	perly transmi	tted - see not	te	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 01:00:00 AM	<1.0	0.0	0.0	0.0	20.9	J					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 02:00:00 AM	<1.0	0.0	0.0	0.0	20.9	]					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 03:00:00 AM	<1.0	0.0	0.0	0.0	20.9	J					0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	
11/01/2013 04:00:00 AM	<1.0	0.0	0.0	0.0	20.9	J					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	
11/01/2013 05:00:00 AM	<1.0	0.0	0.0	0.0	20.9	l					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	

#### Notes

A Code 3 was issued for the sink hole work area on 10/25/2013 and continues to remain in effect. Access to ORW-7a and ORW-8a is not allowed during times that a Code 3 is issued, thus no data is being collected for ORW-7a and ORW-8a at this time.

Beginning at approximately 04:33 PM on 10/31/2013, RTU-5, located at ORW-9, did not properly transmit data due to a reception issue. RTU-5 is not equipped with an internal data logger, thus the data could not be retrieved. RTU-5 will no longer be deployed at ORW-9.

## **RESPEC Consulting & Services**

Texas Brine, L.L.C.
Assumption Parish, Louisiana
Daily Field Report

Report By:	David Gnage		Date: 10/31/13
Company:	RESPEC		Job #: <u>02241</u>
P	ersonnel	Company	Job Title
Time Onsite:	Start Time	: NA End Time:	NA NA
DAILY ACTIVI	TY:		
No Field Wor	rk Conducted. RESPI	EC was not on-site	
Instrumentat	tion program:		
PROPOSED S	CHEDULE:		
Instrumental	tion program:		
	euuleu		
Other Work: P. Smith may	be on site the week o	of 11/4 to collect and confirm we	ell and boring coordinates.
			Initials: DJG

## **ME&A Daily Action Summary**

October 31, 2013

## **Subsidence Survey:**

No Work Done

## **Sinkhole Perimeter/Hydrographic Survey:**

No Work Done

### **Support Sinkhole Cleanup**

No Work Done

## Misc. Survey Work

- Arrived @ 8:30 am
- Surveyed CPT locations
- Surveyed ORW 52 & 53
- Began digital level run through all ORW wells
- Surveyed OG#3A
- Departed @ 3:45 pm